



U.S. Department of Energy
Energy Efficiency and Renewable Energy

biomass program

Biomass Gas Cleanup Using a Therminator

**DOE OBP Thermochemical Platform Review Meeting
June 7-8, 2005**

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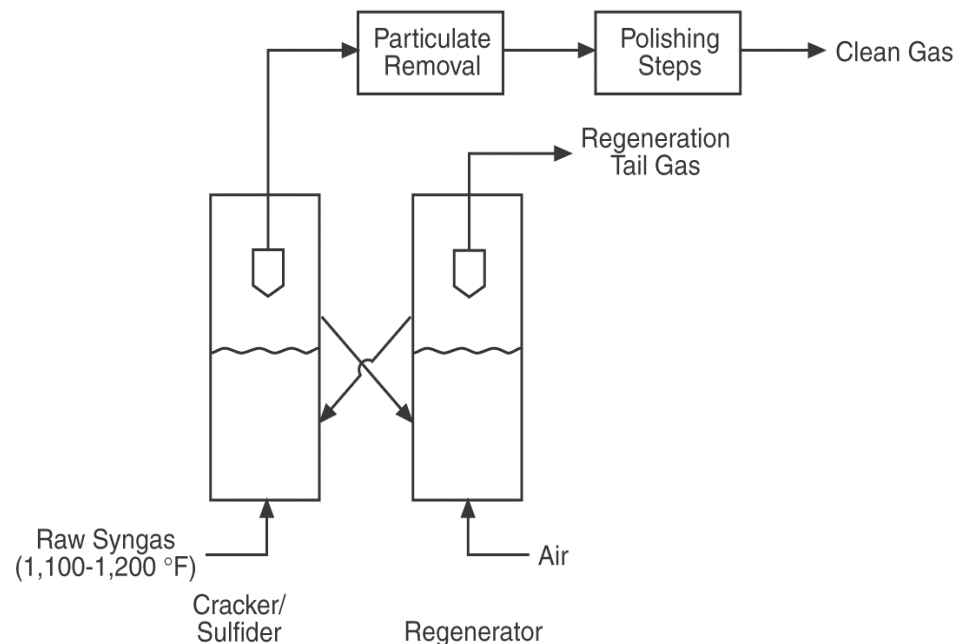
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- **Project Background**
- **Technical Feasibility and Risks**
- **Competitive Advantage**
- **Project Overview**
- **History and Accomplishments**
- **Plan/Schedule**
- **Critical Issues and Show-stoppers**
- **Plans and Resources for Next Stage**
- **Summary**



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- Fluidized-bed gasification is a technology of choice for biomass utilization
 - flexibility with respect to fuel and desired end products
 - easy scale up (no known size limitations)
- Gas cleanup to remove particulates, tar, ammonia and hydrogen sulfide is critical to enable widespread deployment
- Project aims to develop a novel therminator process for cleanup of gas from a fluidized-bed biomass gasifier
 - coupled fluid-bed reactors
 - attrition resistant triple function catalyst system





Pathways and Milestones – C-level and Project Milestones

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Perennial Grasses

Aq Residues

Woody Crops

Pulp and Paper

Forest Products

Validate Cost-effective Gas Cleanup Performance

M 4.11.3

M 5.11.3

M.6.3.4

M 7.1.4

M 4.12.3

M 5.12.3

Validate integrated gasification and gas cleanup at pilot scale

M 4.11.5

M 5.11.5

M.6.3.5

M 7.1.5

M 4.12.5

M 5.12.5

Project Milestones	Type	Performance Expectations	Due Date
Determine optimum catalyst combination	D	Remove tar to < 0.1 g/m ³ , 90% of NH ₃ , and H ₂ S to < 20 ppmv in a simulated laboratory reactor	9/30/2006
Demonstrate catalyst circulation in therminator	D-J	Circulate attrition-resistant catalyst for 24 hours without upsets	9/30/2006
Slip stream test of therminator system	D	Conduct a slip-stream test of up to 100-h duration using actual gas from Cratech's pilot-scale gasifier	8/31/2007



Technical Feasibility and Risks

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- Technical Feasibility
 - gasification at 730°C
 - tar and ammonia removal at ~650°C
 - reforming
 - cracking
 - continuous catalyst regeneration/makeup
 - heat integration
- Risks
 - catalyst must be attrition resistant
 - catalyst needs to withstand reducing and oxidizing environments



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- Significantly higher thermal efficiency than low-pressure combustion: $>30\%$ vs $<20\%$
- Cleanup at elevated pressure reduces equipment volume/cost
- Cracking at moderate temperatures compared to Ni-based catalysts ($\sim 900^{\circ}\text{C}$)
 - reduces catalyst degradation
- Continuous catalyst regeneration ensures high contaminant removal efficiency



Project Overview

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Objective:	Develop the therminator module for biomass gas cleanup at 600-700°C (1112-1292°F).
Goal:	tar < 0.1 g/m ³ NH ₃ > 90% decomposition H ₂ S < 20 ppm
Duration:	36 months
Tasks:	Task 1 Laboratory testing and catalyst scale up Task 2 Bench-Scale therminator testing Task 3 Technology demonstration Task 4 Engineering Evaluation and Commercial Assessment
Team:	RTI Clemson University Cratech Sud-Chemie



History and Accomplishments

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Task 1 Progress to Date

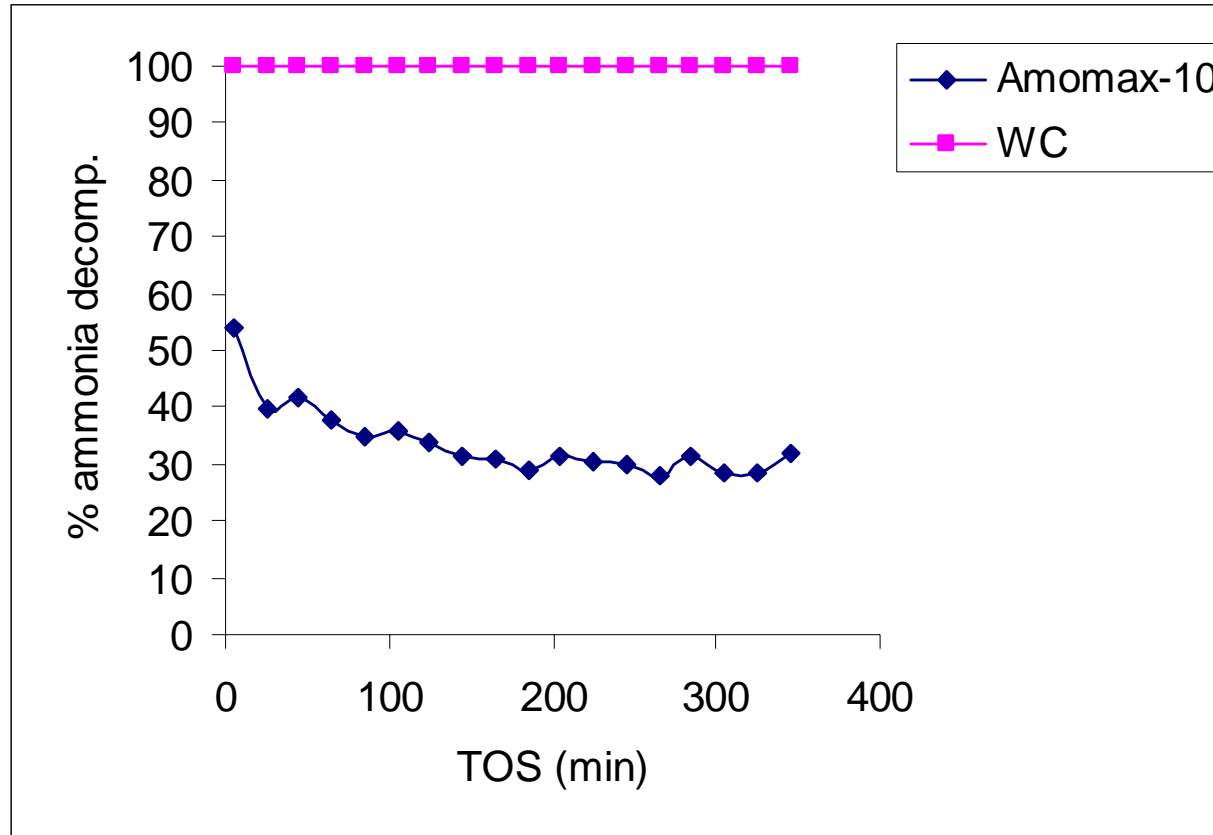
- Baseline catalysts have been selected and a few candidate catalysts have been prepared
- Micro reactor system for NH_3 decomposition study has been commissioned
- Micro reactor system for the cracking studies is nearing completion
- Candidate equilibrium FCC catalyst has been obtained in sufficient quantity
- Spray dryer has been commissioned for preparing FCC-type catalysts



History and Accomplishments

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Ammonia decomposition as a function of TOS for Amomax-10 and WC catalysts at 650°C





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Task 2 Progress to Date

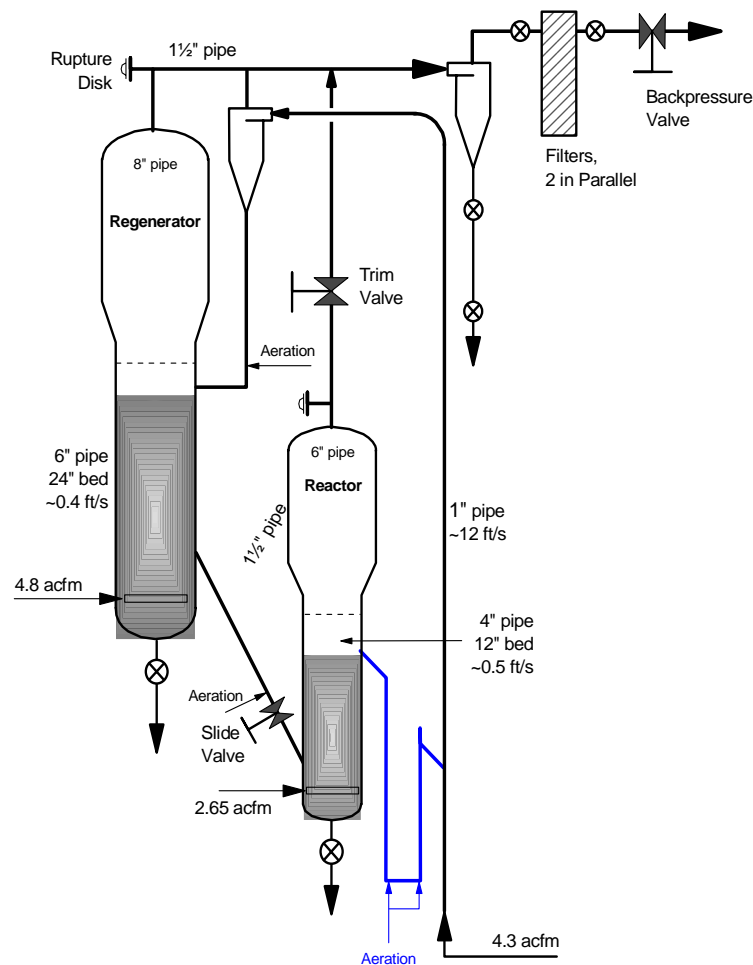
- Cold flow model of the terminator has been commissioned
- Data is being obtained to assist in the design of the hot terminator system
- Design of the hot terminator system is about 60% complete



History and Accomplishments

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Cold Flow Model

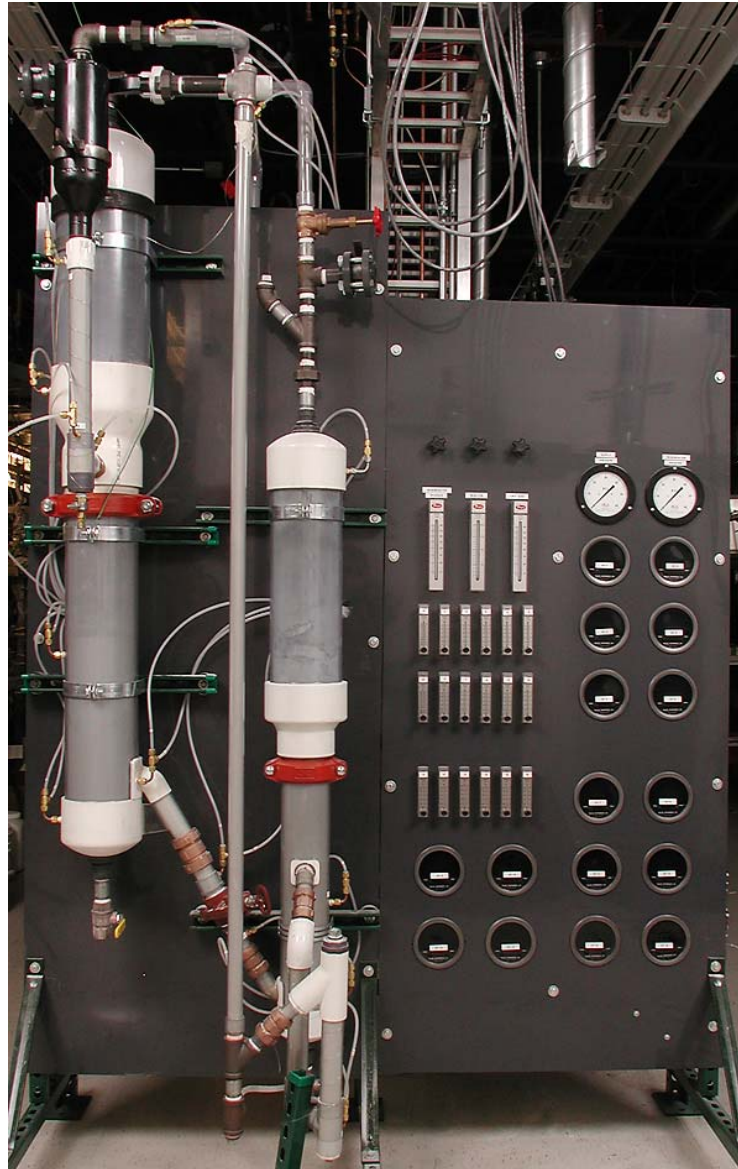


Reactor Overflow Option with Loopseal



History and Accomplishments

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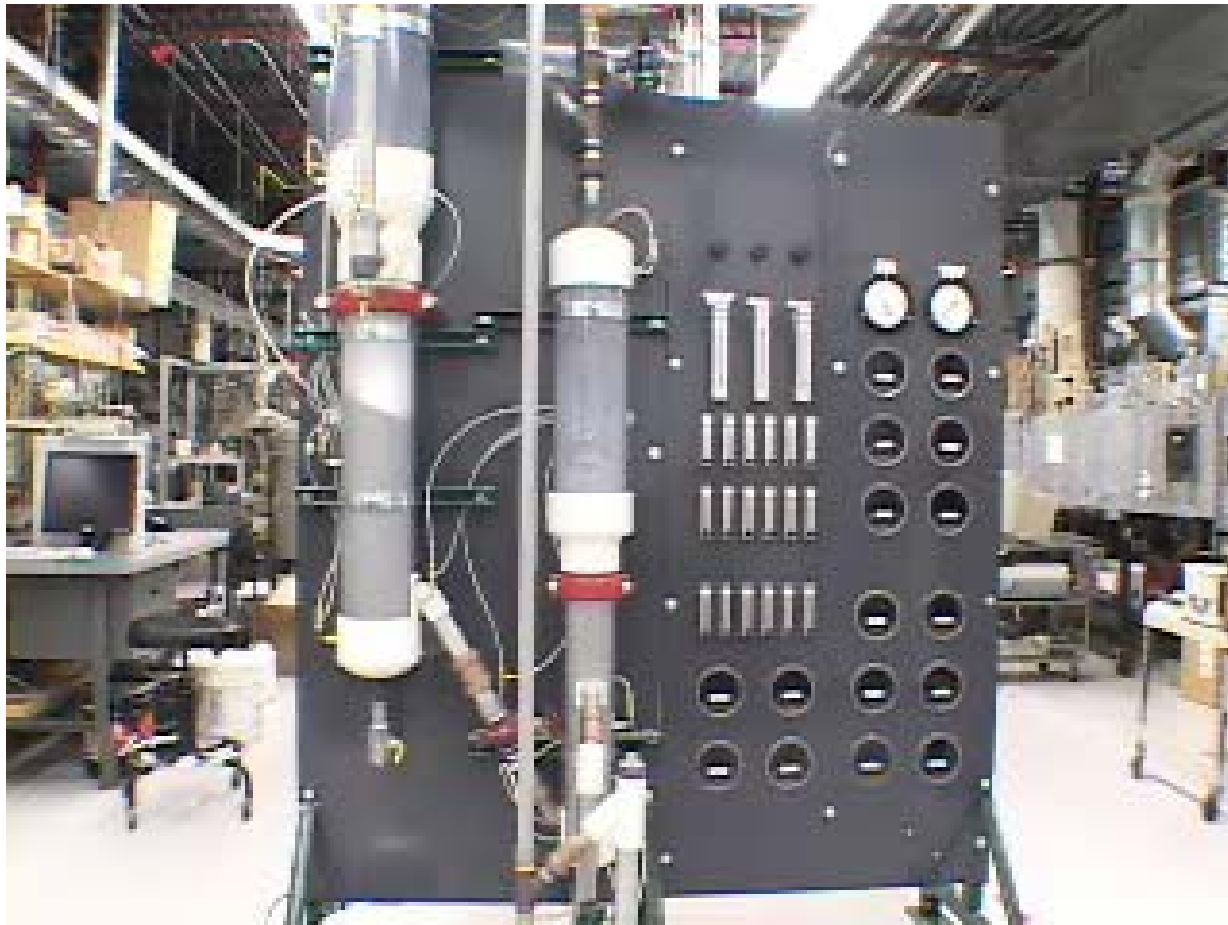




History and Accomplishments

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Video of Cold Model





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Task 3 Progress to Date

- Meetings have been held at Cratech and RTI to discuss fuel choices and integration of Cratech's gasifier with the therminator using a slip stream
- Gas and utility requirements have been determined for slip stream testing
 - syngas
 - compressed air
 - instruments air
 - nitrogen
 - cooling water
 - electricity



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Cratech Gasification System

- Operating Conditions
 - 1000 lb/hr (7.5×10^6 BTU/hr; 500KWe)
 - 730°C, 150 psia
- Fuels gasified
 - wood, rice hull, cotton gin trash, sugar cane bagasse
 - easy access to fuel supply
 - 3 to 40% moisture; 15% optimum
- Air-blown (can operate with O₂/steam)
- Steam Generator Available
- Hot candle filter (700-800°C)
- Slip-stream testing capability
- Raw Gas Composition (Air Blown, Mole%)



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Cratech Fluidized-Bed Biomass Gasifier Typical Gas Composition (Raw, Wet)

	Volume%
H ₂	10.4
CH ₄	3.0
C ₂ H ₄	1.0
C ₂ H ₆	0.3
CO	17.0
CO ₂	15.3
H ₂ O	12.0
N ₂	Balance

Contaminants (ppm)

H ₂ S	50	NH ₃	1,000
Tar	10,000	Particles	10,000



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Photo of Cratech Power Process Pilot Plant





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Task 4

Engineering Evaluation/Commercialization Assessment

- Develop conceptual commercial process
 - electricity
 - engine
 - turbine
 - liquid Fuels
 - FT
 - alcohols
 - hydrogen
- Mass and Energy balances based on experimental data
- Marketing



Tasks	Months Following Award													
	0	3	6	9	12	15	18	21	24	27	30	33	36	
Task 1 Laboratory Testing and Catalyst Scale-up	<p>Activity 'a' (Catalyst Preparation) runs from month 0 to 12. Activity 'b' (Catalyst Characterization) runs from month 3 to 18. Activity 'c' (Reaction Studies) runs from month 6 to 24. Activity 'd' (Catalyst Scale-up) runs from month 12 to 30. Activity 'e' (Catalyst Scale-up) runs from month 18 to 33.</p>													
1.1 Catalyst Preparation														
1.2 Catalyst Characterization														
1.3 Reaction Studies														
1.4 Catalyst Scale-up														
Task 2 Bench-Scale Terminator Testing	<p>Activity 'a' (Design) runs from month 0 to 6. Activity 'b' (Cold Flow System) runs from month 3 to 9. Activity 'c' (Skid-mounted System Fabrication) runs from month 6 to 15. Activity 'd' (Simulated Testing) runs from month 12 to 24. Activity 'e' (System Transportation) runs from month 21 to 24.</p>													
2.1 Design														
2.2 Cold Flow System														
2.3 Skid-mounted System Fabrication														
2.4 Simulated Testing														
2.5 System Transportation														
Task 3 Technology Demonstration	<p>Activity 'a' (System Design) runs from month 0 to 12. Activity 'b' (Installation) runs from month 3 to 21. Activity 'c' (Shake-down Tests) runs from month 12 to 15. Activity 'd' (Long-term Tests and Decommissioning) runs from month 18 to 30. Activity 'e' (Long-term Tests and Decommissioning) runs from month 24 to 30. Activity 'f' (Long-term Tests and Decommissioning) runs from month 30 to 33.</p>													
3.1 System Design														
3.2 Installation														
3.3 Shake-down Tests														
3.4 Long-term Tests and Decommissioning														
Task 4 Engineering Evaluation and Commercial Assessment	<p>Activity 'a' (Engineering Evaluation and Commercial Assessment) runs from month 0 to 12. Activity 'b' (Engineering Evaluation and Commercial Assessment) runs from month 3 to 24. Activity 'c' (Engineering Evaluation and Commercial Assessment) runs from month 12 to 33.</p>													



Critical Issues and Show-stoppers

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Critical Issues

- cost of catalyst replacement due to attrition
- catalyst performance for reducing tar to $< 0.1 \text{ g/m}^3$

Show Stoppers

- no show stoppers at the present time



Plans and Resources for Next Stage

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- Project is on a research track and is at the stage of development research (Gate B)
- Key to success is the development and scale-up of low-cost attrition-resistant triple function catalyst system
- Development partners (Cratech, Sud-Chemie) have been included early in the program to provide guidance towards a commercial goal
- Successful development will move the project to commercial track Gate 4. Ongoing Task 4 will allow efficient technology transfer to involve commercial partner for demonstration at large scale.



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Project is presently on target with respect to achieving the required milestones

Project Funding:

DOE: \$2 million

Participants: \$0.5 million

FY05 Budget: \$ 670 K